Intended for Viking Energy Wind Farm LLP

Date September 2022

Project Number 1620009158

# VIKING ENERGY WIND FARM PLANNING MONITORING OFFICER AUDIT REPORT 023: 22<sup>ND</sup> AUGUST TO 18<sup>TH</sup> SEPTEMBER 2022



## VIKING ENERGY WIND FARM PLANNING MONITORING OFFICER AUDIT REPORT 023: 22ND AUGUST TO 18TH SEPTEMBER 2022

Ramboll 80 George Street Edinburgh EH2 3BU United Kingdom T +44 131 297 2650 www.ramboll.co.uk

### CONTENTS

1.	AUDIT DETAILS	1
1.1	Audit Details	1
1.2	Distribution	1
1.3	Terms of Reference	1
1.4	Role of the Planning Monitoring Officer	2
1.5	General Limitations and Reliance	3
2.	INTRODUCTION	4
2.1	Objectives of Audit	4
2.2	Scope of Audit	4
2.3	Site Personnel	4
3.	SITE SETTING, RECORDS AND OBSERVATIONS	5
3.1	Kergord	5
3.2	Mid Kame Ridge	5
3.3	North Compound	6
3.4	North Nesting	6
3.5	Main Compound	6
3.6	Nesting	7
3.7	Substation	7
3.8	Communication with Clerks of Work	7
3.9	Scope of next audit	9
4.	AUDIT FINDINGS AND REQUIRED ACTIONS	10

## **1. AUDIT DETAILS**

#### 1.1 Audit Details

Audit Number	PMO 023			
Location	Kergord			
	Mid Kame Ridge			
	Main Construction Compound			
	Nesting			
	North Nesting			
	Substation			
Weather Conditions	Dry, mild and partly cloudy (13°C).			
Audit Date	14 <sup>th</sup> September 2022			
Audit Period	22 <sup>nd</sup> August to 18 <sup>th</sup> September 2022			
Audit Owner	Ramboll UK Ltd			

#### 1.2 Distribution

Position	Action
Ramboll Project Director Planning Monitoring Officer	For information
SSE Renewables Development Manager	For information
SSE Renewables Consents Manager	For information
SSE Renewables Environmental Advisor	For information
RJ McLeod Design Management Engineer	For Information
Shetland Islands Council Planning Enforcement Officer	For information
Shetland Islands Council Natural Heritage Officer	For information

#### 1.3 Terms of Reference

This audit has been completed with reference to the following key documents:

 Application under Section 36C of the Electricity Act 1989 to vary the consent granted under Section 36 of that Act on 4 April 2012 to construct and operate the Viking Wind Farm located in Shetland Islands Council Planning Authority Area and for a direction under Section 57 of the Town and Country Planning (Scotland) Act 1997 for planning permission to be deemed to be granted in respect of the proposed development (i.e. the 'Variation Application').

The Viking Wind Farm project will comprise the construction of 103 wind turbines with a turbine tip height of 155 m; development of a temporary construction compound; construction of associated access tracks; development of a substation; development of a convertor station; erection of permanent Met Masts; and the excavation of borrow pits.

The project was consented as detailed above, receiving Section 36C Consent and deemed planning permission on 24<sup>th</sup> May 2019.

Separate planning consents are in place for the following specific aspects of the development:

- Construction of the Kergord Access Track<sup>1</sup> (consented on 29<sup>th</sup> April 2019).
- Re-alignment of Sandwater Road<sup>2</sup> between the Burn of Weisdale and the junction with the A970 to facilitate construction access for the Viking Wind Farm (consented on 26<sup>th</sup> May 2020).
- Formation of temporary construction compounds at two locations; Sandwater (Main)<sup>3</sup>, consented on 22<sup>nd</sup> June 2020; and North (South of Voe)<sup>4</sup> consented on 9<sup>th</sup> September 2020.

#### 1.4 Role of the Planning Monitoring Officer

Condition No. 3 of the Variation Application states that:

"No development shall commence unless and until the Planning Authority has approved in writing the terms of appointment by the Company of an independent and suitably qualified environmental consultant to assist the Planning Authority in monitoring compliance with the terms of the deemed planning permission and conditions attached to this consent (a Planning Monitoring Officer ("PMO"). The terms of the appointment shall:

- Impose a duty to monitor compliance with the terms of the deemed planning permission and conditions attached to this consent;
- Require the PMO to submit a monthly report to the Planning Authority summarising works undertaken on site; and
- Require the PMO to report to the Planning Authority any incidences of non-compliance with the terms of the deemed planning permission and conditions attached to this consent at the earliest practical opportunity.

The PMO shall be appointed on the approved terms throughout the period from Commencement of Development to completion of post construction restoration works.

In order to discharge the above requirements, the PMO undertakes site-based audits at monthly intervals to monitor the compliance with the conditions of the consent. The primary documents used for compliance monitoring are the Construction Environmental Management Plan (CEMP); and the Pollution Prevention Plan (PPP). Additional documents will be referenced as required for specific detail.

Green – activities appear to be compliant with the CEMP, PPP and other applicable environmental management procedures and plans and there are no other issues.
Amber – in general activities are compliant with the CEMP, PPP and other applicable environmental management procedures and plans but there are minor actions required.
Red – activities may not be compliant with the CEMP, PPP and other applicable environmental management procedures and there are critical actions.

The following traffic light system is used to indicate action status:

 $<sup>^{1}</sup>$  Shetland Islands Council Planning Reference No: 2018/096/PFF

 $<sup>^{\</sup>rm 2}$  Shetland Islands Council Planning Reference No: 2019/079/PPF

<sup>&</sup>lt;sup>3</sup> Shetland Islands Council Planning Reference No: 2019/188/PPF

<sup>&</sup>lt;sup>4</sup> Shetland Islands Council Planning Reference No: 2019/210/PPF

#### 1.5 General Limitations and Reliance

This report has been prepared by Ramboll UK Limited ("Ramboll") exclusively for the intended use by Viking Energy Wind Farm LLP (the "client"). No other warranty, expressed or implied, is made as to the professional advice included in this report or in respect of any matters outside the agreed scope of the services or the purpose for which the report and the associated agreed scope were intended or any other services provided by Ramboll.

In preparation of the report and performance of any other services, Ramboll has relied upon site observations, publicly available information, information provided by the client and information provided by third parties. Accordingly, the conclusions in this report are valid only to the extent that the information provided to Ramboll was accurate, complete and available to Ramboll within the reporting schedule.

Ramboll's services are not intended as legal advice, nor an exhaustive review of site conditions and/or compliance. This report and accompanying documents are intended to form a record for the purpose of documenting compliance with Condition No. 3 of the Variation Application. Ramboll neither owes nor accepts any duty to any third party, unless formally agreed by Ramboll through that party entering into, at Ramboll's sole discretion, a written reliance agreement.

# 2. INTRODUCTION

#### 2.1 Objectives of Audit

The purpose of the PMO Audits is to monitor the provision of appropriate environmental management at active work sites of the project, via desk-based review of relevant documentation and site visits to be undertaken on a monthly basis to ensure compliance with the conditions of the planning consent and associated environmental management plans.

#### 2.2 Scope of Audit

The scope of the audit was as follows:

- Liaison with SIC regarding public concerns or complaints received during the audit period (if any).
- Review of documents provided by the Client and Principal Contractor prior to and following the audit visit. Specific references are included in the relevant sections of the report.
- A site visit attended by the PMO, SSE Renewables, RJM Environmental Clerk of Works and SIC Planning Enforcement Officer undertaken on 14<sup>th</sup> September 2022 which included the following locations:
  - Kergord;
  - Mid Kame Ridge;
  - Main Compound;
  - Substation;
  - Nesting; and
  - North Nesting.
- Discussions were held with the Geotechnical Clerk of Works (GCoW), Environmental Clerk of Works (ECoW) and Archaeological Clerk of Works (ACoW).

A selection of photographs taken during the audit are included in Appendix 1.

#### 2.3 Site Personnel

The following site personnel were interviewed as part of this audit:

Company	Position
SSE Renewables	Site Environmental Manager
RJ McLeod	Design Engineer
Tony Gee and Partners	Geotechnical Clerk of Works
МВЕС	Environmental Clerk of Works
Headland Archaeology	Archaeological Clerk of Works

## 3. SITE SETTING, RECORDS AND OBSERVATIONS

Observations made during the audit are described in this section. Corresponding photographs are included in Appendix 1, alongside a plan of the site indicating the location of each photograph.

#### 3.1 Kergord

#### 3.1.1 Site Setting and Activities

Access to the Kergord Arrays is taken via the Kergord Access Track (KAT), which was accessed from the Sandwater track along the southern boundary of the central area of the development.

Activities in this area during the audit included progression of cable trench, bridge and peat restoration areas and rock extraction at borrow pits.

#### 3.1.2 Observations

All construction of turbine bases has been completed in this area, following the completion of K61, K67 and K68 since the last PMO visit. Further works are being carried out on the access tracks to ensure that the lorries carrying the turbine components can access all base locations. The final water crossing (WC03) has been completed (Photo 1).

It was noted by the ECoW during discussions prior to the PMO visit that silt from washout from the cable trenches was observed to the south-west of K43 during a period of heavy rainfall; however, it is noted that the silt did not enter a watercourse. During the PMO visit, the area of concern was observed. Sediment is visible on the downward slope to the south-west of K43 (Photo 2). Work is required to remove this silt from the area. The PMO understands that this item is recorded on the environmental mitigation log/risk register to ensure that the issue is resolved. The cable trenches have since been backfilled and therefore this is unlikely to re-occur in this area.

Re-instatement of the western compound (never used) has been undertaken. The peat has been restored in this area and fencing has been erected on a 'like for like' basis (Photo 3).

#### 3.2 Mid Kame Ridge

#### 3.2.1 Site Setting and Activities

The Mid Kame Ridge (MKR) is accessed from the Sandwater track and stretches northwards to Hamarigrind Scord.

The laying of the cables, covering of the cables with site won aggregate and backfilling was being undertaken during the audit.

#### 3.2.2 Observations

The bases and access tracks have been completed in this area. During the site visit, cables were being laid and cable trenches were being backfilled.

Works for the cross country cable route (from K88 to the east of the substation) is ongoing. The method for the construction of the cable trench has changed from 'V trenching' to laying a founded access track and wider cable trenches, as has been observed on the rest of the site. The current works are prioritising the creation of an access track to the Burn of Weisdale, where a water crossing will be installed (Photo 4 and Photo 5). Peat is being stripped for the laying of the floating road and is currently being stockpiled downgradient of the excavation.

Hydroseeding has been undertaken on the northern and southern embankment of Sandwater Road.

#### 3.3 North Compound

#### 3.3.1 Site Setting and Activities

The North Compound is located towards the northern limit of the site on the eastern side of the A970. At the North Compound batching plant 1 and 2 are in place.

#### 3.3.2 Observations

The northern compound was not accessed during this PMO visit.

#### 3.4 North Nesting

#### 3.4.1 Site Setting and Activities

The northern Nesting turbine arrays are located towards the northern limit of the site on the eastern side of the A970. Activities in this area during the audit included progression of cable trench, peat restoration areas, rock extraction at borrow pit and formation of turbine base foundation.

#### 3.4.2 Observations

All concrete turbine bases have been completed. Cable tracks were being excavated (Photo 6).

Phase 1 of peat restoration has been completed in P15 (Photo 7) and P15 (photo 8). P17 has had some seeding around the edges. Seeding works need to be completed before October in order to be most efficient. It is expected that P17 will be seeded, however it may not be possible to seed P15 before October. If this is the case, seeding will recommence in the spring.

Phase 1 works involved the safe deposition and profiling of peat into historic bare peat flats, and checks are ongoing to transition works to Phase2. Phase 2 works will ensure that the peat infill areas are profiled such that they tie into the exisiting topograghpy. Work will be undertaken to affect the hydrology within the overall restoration area to encourage a peatland habitat with the potential to form blanket bog in future years. Phase 2 work is being specified by the Habitat Management Plan Officer in keeping with the Habitat Management Plan.

An area of the cross country cable route has been diverted around an archaeological feature adjacent to the A970.

#### 3.5 Main Compound

#### 3.5.1 Site Setting and Activities

The Main Compound is located at the southern extent of the development site, accessed from the A970. The lower level comprises car parking and site offices and welfare facilities. The upper level is in use for material and equipment laydown.

#### 3.5.2 Observations

The car parking, site offices and welfare facilities are functioning well. All materials including on the upper level are stored according to regulations. No evidence of leaks or staining was observed in the vicinity of the store. All waste skips are labelled.

#### 3.6 Nesting

#### 3.6.1 Site Setting and Activities

The Nesting arrays are accessed from the A970. Activities in this area during the audit included progression of cable trench excavations, laying of cables, peat restoration areas, rock extraction at borrow pit and formation of turbine base foundations.

#### 3.6.2 Observations

Several bases have been poured since the previous PMO visit, including N111, N112, N116, N131, N137, N140 and N143. The bases will be backfilled following geotechnical testing.

The cross country cable route from Nesting to the A970 has commenced. The track and cable trench have been excavated and whin dust is being laid at the base of the cable trench (Photo 9). The cable route will cross the A970 to continue its route to Sandwater Road. A temporary road is being constructed to the east of to A970 in preparation for road closures for this work (Photo 10).

Hydroseeding of the peat along the embankments has been undertaken (Photo 11).

It was noted by the ECoW during discussions prior to the PMO visit that silty water had entered the Burn of Flamister from a location near N118 during a period of heavy rainfall from a borrow pit at a high flow rate, however, the volume of sediment had not exceeded the action levels. Mitigation was put in place as soon as the event occurred. The pump now operates at a slower rate and passes through more vegetation before reaching a series of pools and silt fences before being discharged to the Burn (Photo 12).

#### 3.7 Substation

#### 3.7.1 Site Setting and Activities

The Substation occupies the northern third of the HVDC Converter Station Platform located in the Kergord Valley, between Mid Kame Ridge and Kergord. Access to the Substation is taken via the KAT. Only the substation area is subject to the PMO audit. Activities in this area included construction of building frame, cladding and pre-cast equipment foundations.

#### 3.7.2 Observations

Construction of substation cable under the diverted Northern Watercourse is ongoing (Photo 13). Once completed, the Northern Watercourse will be restored to its original location, on top of the substation cable. Excavation of the cable trenches from the substation to the Burn of Kergord is underway.

The fuel storage at the substation was noted to be in good order, with spill kit and fire extinguisher provided (Photo 14). The waste skips are clearly labelled for segregated waste management.

#### 3.8 Communication with Clerks of Work

#### 3.8.1 GCoW

Condition 39 of the planning consent requires the appointment of a Geotechnical Clerk of Works (GCoW) to minimise the risk of peat failure arising from the development. A discussion was held between the PMO and GCoW before and after the site visit, on the 14<sup>th</sup> of September 2022.

The GCoW described the ongoing monitoring work across the site. This has included monitoring of the general construction works including cable routes, monitoring peat restoration areas and providing advice on peat handling.

The GCoW required clarification as to whether peat storage in NBP01, NBP05 and KBP02 is permanent or temporary (Photo 15). The Design Engineer confirmed that the peat storage is temporary and the majority of the peat will be re-use when reinstating the cross country route and the borrow pits.

#### 3.8.2 ECoW

Condition 19 of the planning consent requires the appointment of an Ecological Clerk of Works to ensure protection of the natural heritage of the area. A discussion was held between the PMO and ECoW before the site visit, on the 13<sup>th</sup> September 2022.

The ECoW continues to work with the Principal Contractor to identify and implement mitigation measures throughout different stages of construction. The measures aim to ensure the project maintains compliance with relevant licences. The ECoW is monitoring the progress of these measures on an ongoing basis.

The ECoW is having ongoing communication with the Principal Contractor including details of open cable trenches. Discussions with the contractor are with a view to minimising the risks associated the wetter winter season.

It was noted by the ECoW during discussions prior to the PMO visit that silt from the construction process was observed entering Maa Loch, during a period of heavy rainfall; however, it is noted that the volumes of sediment did not exceed the action levels. During the PMO visit, access to K61 was not possible, however the design engineer has since noted that the drainage in this area includes a series of ponds with check dams at the roadside which picks up any runoff from the tracks. There are three rows of silt fencing (with multiple silt fences in each row), and sedimats are also present to pick up the flow heading towards Maa Loch. Silt pipes are present and flow directly into Maa Loch; silt fences have been installed upstream of these silt pipes to mitigate silty water entering the pipes. The scenario described above was the recurrence of an issue first noted in December 2021 and which was thought to have been rectified. However, during another period of heavy rain, and changes in the drainage system since then, another event arose whereby the same silt pipes transported silty water to the loch for a short period. Please also note that the contractors undertake suspended solid filed testing to evaluate the concentrations in order that reporting obligations are met.

The Design Engineer noted that the road conditions brought about by heavy vehicle movements from the adjacent borrow pit impacts to the drainage in this area. The site team have been notified and are continually monitoring and maintaining the road in this area.

#### 3.8.3 ACoW

Condition 29 of the planning consent requires the appointment of an Archaeological Clerk of Works to ensure archaeological features are protected and recorded during the development. The ACoW communicated the ongoing works to the PMO on the 10<sup>th</sup> August 2022.

The ACoW described the ongoing and completed monitoring works across the site. Ongoing works mostly related to cabling work.

The ACoW has continued with daily checks across the project site.

#### 3.9 Communication with SIC

SIC received an email asking about 'new tracks' that were being constructed in the Sandwater Area and construction of access tracks near a former quarry (Millstone Quarry).

Following further investigation by the site team it was confirmed that the 'new tracks' were in fact the cross-country cable trench. These tracks were constructed under Condition 12 (Cable

Layout Amendments) of Planning Permission 2018/335/ECUCO. These areas will be backfilled following the cables being laid.

The ACoW has confirmed that the site of the Millstone Quarry was to the western side of the Weisdale Valley, and the site access tracks and cable routes have not impacted on the historical quarry. Further work to identify the exact area of the Millstone Quarry is underway. Given the likely location of the site and that the extent of construction works was reduced so as to terminate at Junction 2 of Spur 1, the most likely locations for the quarry have not been intruded upon. The ACoWs are investigating the location so as to bring this previous unrecorded site (unrecorded on the Shetland Register) to the attention of the Regional Archaeologist.

#### 3.10 Scope of next audit

The scope of the next PMO audit will be dependent on the specific activities undertaken at the development site in the preceding days and weeks. This is likely to include:

- Update on progress of construction works at Kergord, Mid Kame Ridge, Sandwater Road, North Compound and North Nesting, Main Compound and Nesting.
- Consideration of any comments received by the SIC or the Developer in relation to the works, including visits to view specific areas of concern.
- Update on the cable track areas.
- Update on the construction of the VEWF Substation and undertake PMO audit of the substation area.
- Updates from the ACoW, ECoW and GCoW teams.

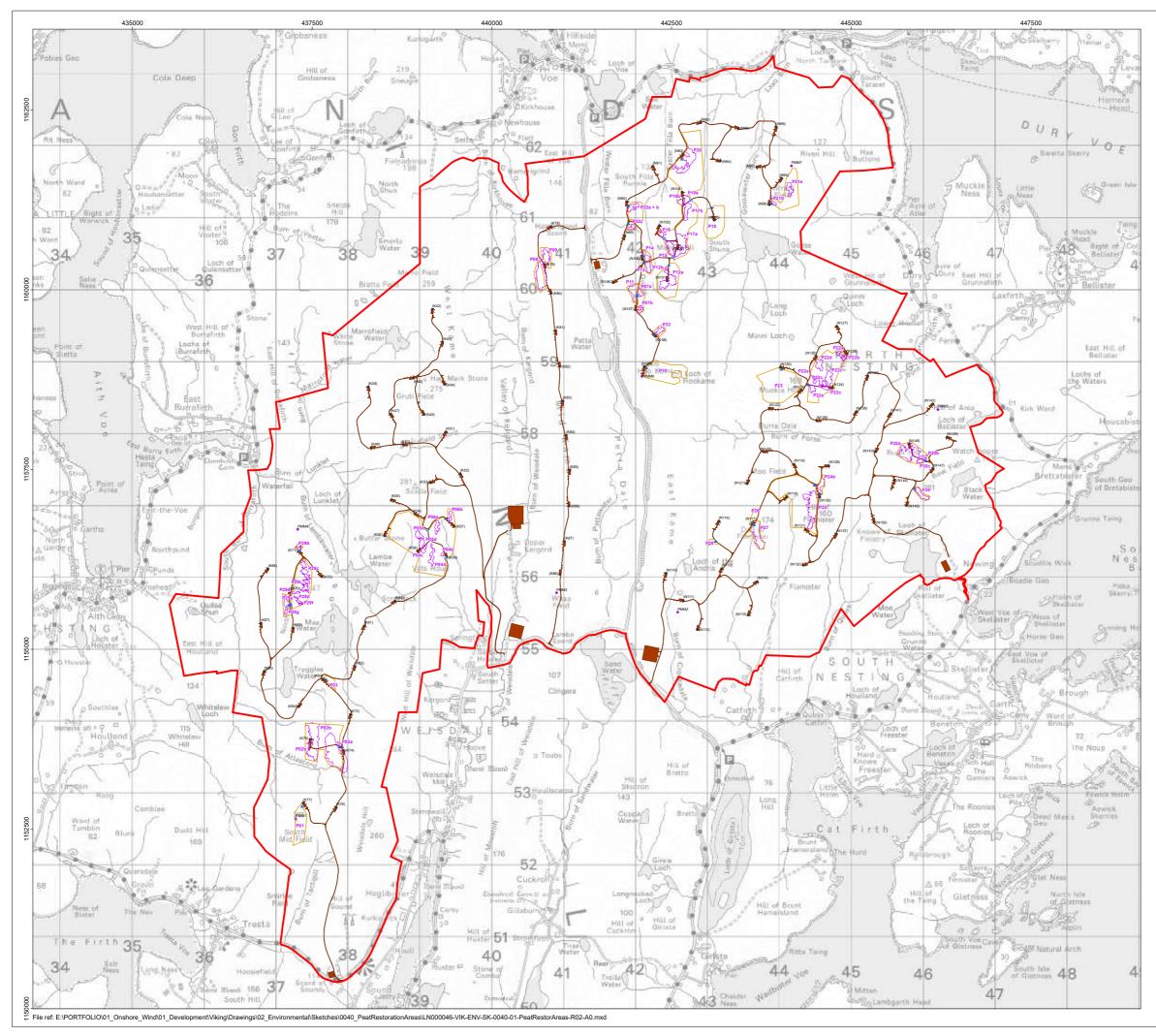
# 4. AUDIT FINDINGS AND REQUIRED ACTIONS

Issue	Auditor Comments	Required Action	Action Owner	Status
Materials Storage and Handling (e.g. oil/fuel storage and peat/mineral soil storage and handling).	<ul> <li>Peat restoration areas are managed through the project Habitat Management Plan and by a dedicated HMPO which balances the geotechnical and ecological objectives of the restoration.</li> <li>Potential risks relating to storage of peat are recorded on the PRRs and communicated to the Principal Contractor to allow mitigation / monitoring to be undertaken. The PMO will request evidence in future audits to confirm compliance with requirements for GCoW and ECoW approval of proposed peat restoration areas.</li> <li>The project COSHH stores are typically used for the storage of maintenance oils and greases. The stores were all locked and the assessment for each substance was readily available in each store. The stores were bunded and no leaks or staining was observed around the stores.</li> </ul>	No action required	Principal Contractor	Green
Materials Storage and Handling (e.g. oil/fuel storage and peat/mineral soil storage and handling).	The Principal Contractor has confirmed that a temporary "bund" made up of a visqueen sheet is now used for IBCs that are stored off the hardstanding.	PMO to access area and confirm that all IBCs are either on hardstanding or temporary bund.	Principal Contractor	Green
Natural and Built Environment (e.g. ecology, biosecurity, protected sites, archaeology and site restoration).	Ecological constraints identifed by the ECoW team are communicated to the Principal Contractor and Developer to allow mitigation measures to be implemented and rescheduling of preparatory and construction work as required. These are also marked out by poles on the site and included on ecological sensitive plans issued to the Principal Contractor. Watching briefs have been undertaken by the ACoW where potential archaeolgical constraints	No action required.	N/A	Green

Issue	Auditor Comments	Required Action	Action Owner	Status
	are identifed. Where there are known archaelogical features the track is micro-sited to avoid the feature.			
Pollution Prevention and Response (e.g. use of spill kits, silt control, cement/concrete, water resources).	The project has received authorisation to abstract water from eight locations from SEPA. The authorisation allows the water to be used for dust suppression. The PMO has reviewed documents confirming that the appropriate registration is in place with SEPA under The Water Environment (Controlled Activities) (Scotland) Regulations 2011, as amended. During the audit the PMO observed spill kits to be well stocked and readily available in areas where liquids are stored. The project continues to improve the pollution prevention measures with additional measures installed in high risk areas. PMO observed effective measures in place including but not limited to cut off drains, settlement ponds, silt controls, track side ditches and water pump reactor.	No action required.	N/A	Green
Pollution Prevention and Response (e.g. use of spill kits, silt control, cement/concrete, water resources).	Silty water has been observed being discharged for a short time into watercourses during period of heavy rainfall. This was not a long and uncontrolled continuous discharge. The levels of sediment in the water have not exceeded the action levels. Further mitigation has been put in place in the areas of concern.	No action required. Field testing for suspended solids determines whether further action and/or external reporting is required.	N/A	Green
Noise, Dust, and Air Quality	The ECoW has highlighted the ongoing need for dust mitigation.	Continued monitoring of dust conditions and implementation of control measures as needed; and ongoing liaison as required with other construction operators.	N/A	Green

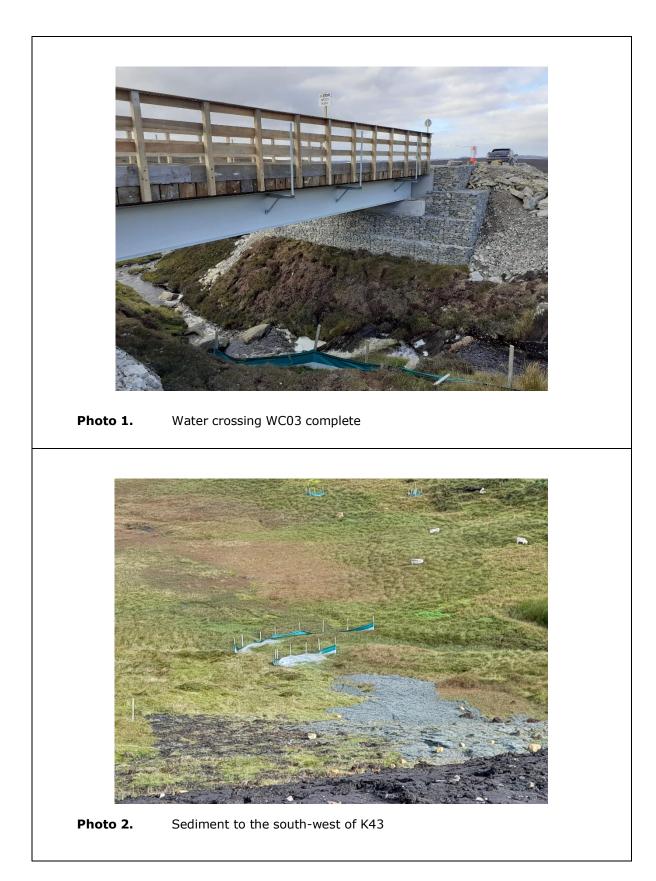
Issue	Auditor Comments	Required Action	Action Owner	Status
Resources, Waste and Transport.	The project manages wastes through a Site Waste Management Plan, the plan identifies the contractors transferring the waste and the disposal sites. Documents are retained in line with regulatory requirements.	No action required.	N/A	Green
Pre-Planning Works (e.g. site set-up and general management, access tracks, community liaison).Evidence of pre-planning works observed and reported during the audit included archaeological watching brief, community liaison. Potential constraints are identified and suitable mitigation measures implemented to prevent negative impacts.N		No action required.	N/A	Green

APPENDIX 1 SITE LOCATION PLAN, PEAT RESTORATION PLAN AND PHOTOLOG



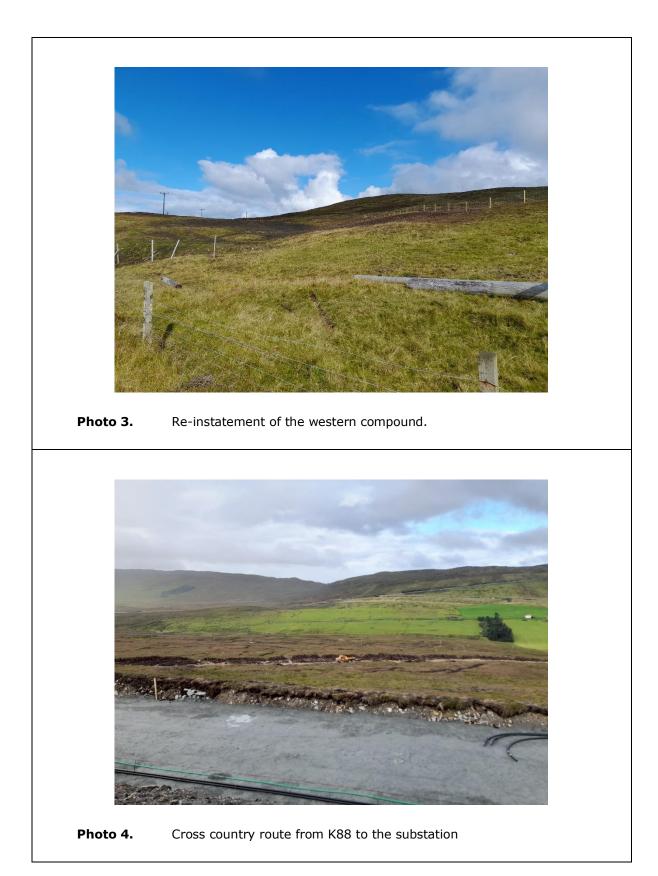
Note Note	Turk     Per     Indi     Indi     Fen     HM     Mici	Boundary bine manent Met Mast cative Cattle Grid Location cative Gate Lo	d acc	ess.			
		KING ENERGY WIND FARM					
Draw	ing Title						
		PEAT RESTORATION					
Rev	Date	Remarks	Drwn	Chkd			
R0	23/02/2021	First Issue	TD	EM			
R1 R2	12/01/2022 04/02/2022	Revised HMP Fencing boundary changes, gates and cattle grids added	AM AM	DM DM			
				2.11			
Draw	ving Number	LN000046-VIK-ENV-SK-0040-01					
Scale	1:18,			BNG			
Viking contain Partne	Energy Scottish Pa ed in this docume rship. Use or conv	Intership 2022. The concepts and information thare the copyright of Viking Energy Scottish of of the document in whole or in part without Viking Energy Scottish Partnership constitutes		~			
the writ an infri warran	tten permission of ngement of copyright that this document for any loss course	Wing Energy Scottish Partnership constitutes thi Viking Energy Scottish Partnership constitutes thi tis definitive nor free of error and does not accept t or arising from reliance upon information Viking energy	era	V			
provide	for any loss cause ed herein.	d or arising from reliance upon information	inf renners	H			





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022



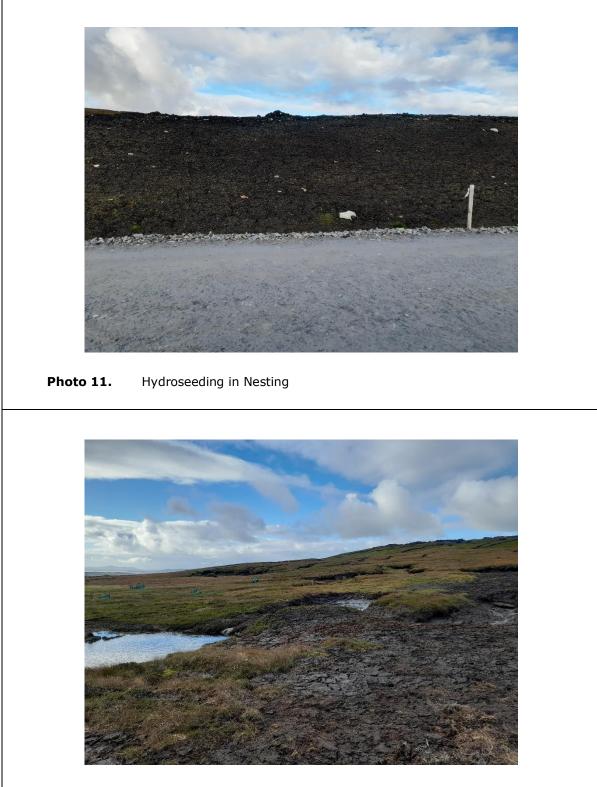
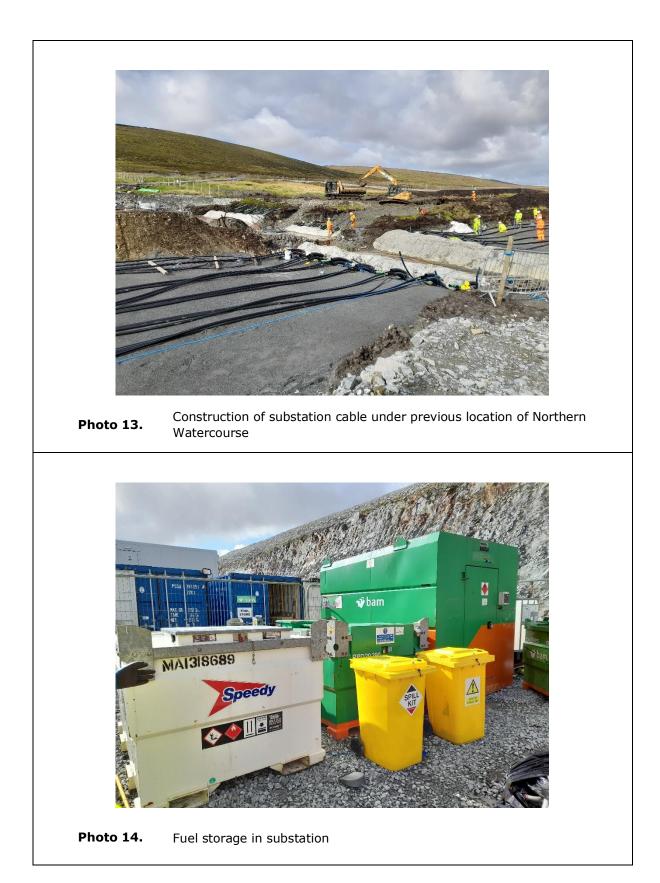


Photo 12. Pools and silt fences near Burn of Flamister

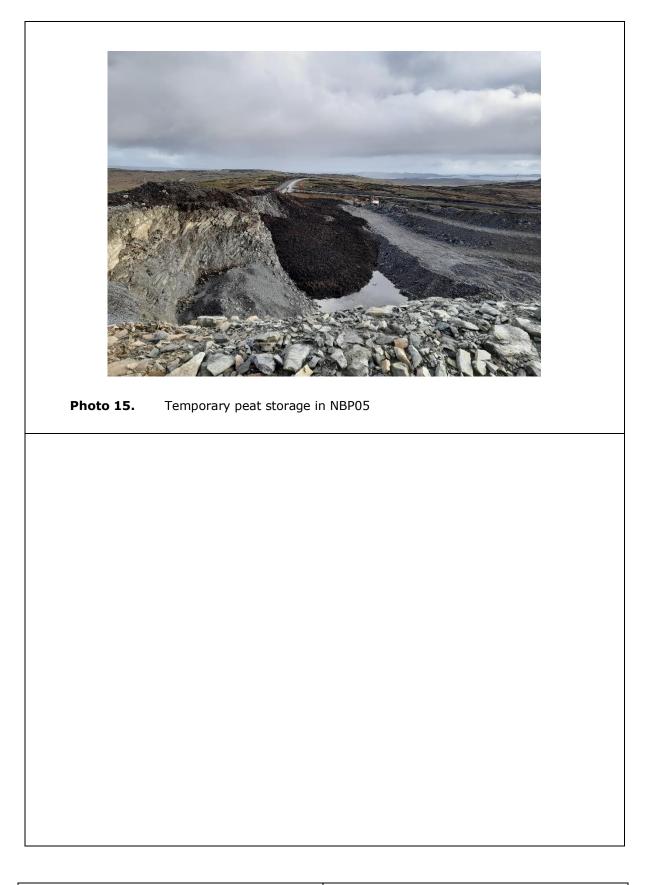
Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022





Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022



Title:	Photographic Log	Client:	Viking Energy Wind Farm
Site:	Viking Energy Wind Farm	Date:	14 <sup>th</sup> September 2022